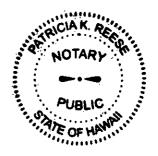
IN THE MATTER OF NOTICE OF PUBLIC HEARINGS))) AFFIDAVIT OF PUBLICATION)))
STATE OF HAWAII	
City and County of Honolulu) SS.	סד
Carrie Asuncion being duly deposes and says that she is a clerk, duly authorize execute this affidavit of MidWeek Printing, Inc., of MidWeek and the Honolulu Star-Bulletin, that newspapers are newspapers of general circulation State of Hawaii, and that the attached notice is true as was published in the aforementioned newspap follows:	red to publisher said in the ne notice
MidWeek times on _	
Honolulu Star-Bulletin4 times on _ 04/02/2007,04/10/2007,04/17/2007,04/24/2007	
And that affiant is not a party to or in any way in the above entitled matter.	terested in
Subscribed to and sworn before me this 24% of A-DVII A.D. 20 07	day
Notary Public of the First Judicial Circuit State of Hawaii	MOT
My commission expires October 07, 2010	



NOTICE OF PUBLIC HEARINGS

IN THE MATTER OF THE APPLICATION OF MAUI ELECTRIC COMPANY, LIMITED FOR APPROVAL OF RATE INCREASES AND **REVISED RATE SCHEDULES**

Docket No. 2006-0387

THE PUBLIC UTILITIES COMMISSION ("Commission") of the STATE OF HAWAII hereby gives NOTICE that it will hold public hearings, pursuant to chapters 91 and 269, Hawaiii Revised Statutes ("HRS"), regarding the application of MAUI ELECTRIC COMPANY, LIMITED ("MECO"), filed on February 23, 2007, for Commission approval of rate increases and revised rate schedules ("Application"). The public hearings will be held as follows: 4

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MOLCKAI
Tuesday, April 24, 2007, 6:00 P.M.
Mitchell Paucie Center, Conference Room
90 Ainoa Street

MAUL

Wednesday, April 25, 2007, 6:00 P.M. Lihikal School Cafeteria 33566. Papa Avenue Kahulul, Maul, HI 96732

LANAL Thursday, April 26, 2007, 6:00 P.M. Land High & Elementary School Cafeteria 555 Fraser Avenue Lanal City, Lanal, HI 96763

MECO is an operating public utility engaged in the production, purchase transmission, distribution, and sale of electricity on the Island of Maul; the production, transmission, distribution, and sale of electricity on the Island of Maul; the production transmission, distribution, and sale of electricity on the Island of Maul; and the transmission, distribution, and sale of electricity on the Island of Molokal; and the production, distribution, and sale of electricity on the Island of Lanal through its three divisions. In its Application, MECO is seeking Commission approval or a general rate increase totaling approximately \$18,977,000, or about 5.3%, over revenues at present rates. MECO's overall requested increase is based on estimated total revenue requirements of approximately \$376,285,000 for the normalized 2007 calendar test year ("Test Year") (based on September 1, 2006 fuel all prices and an 8.98% rate of return on MECO's average rate base, including a return on common equity of 11.25%). Specifically, by divisions, MECO's Maul Division is requesting a revenue increase in the last approximately \$17,757,000, or about 5.3%, over revenues at present rates for the 1est Year, MECO's Land Division is seeking a revenue increase of approximately \$539,000, or about 5.3%, over revenues at present rates for the 1est Year, and MECO's Molokal Division is seeking a revenue increase of approximately \$681,000, or about 5.3%, over revenues at present rates of the 1est Year.

MECO's present rates were approved by the Commission in its decision issued on April 6, 1999, in Docket No. 97-0346. MECO states that it filed this Application due in part to its investment in Maalaea Unit M18 which went into service in October 2008 and Unit M19 which went into service in September 2000. MECO also contends that rate relief is required due to additional investment in plant and equipment, increasing costs for labor, materials, contract services, depreciation, and other operating expenses, and its increased cost of capital. Without rate relief, MECO estimates that its rate of return on its average rate base will be approximately 6.24% for the normalized 2007 calendar test year, as compared to the 8.83% authorized by the Commission of the cost of th in 1999 in Docket No. 97-0346.

In 1999 in Docket No. 97-0346.

MECO requests that the general rate increase and the revisions to its rate schedules be granted in steps; as follows:

1. Interim increase: An interim increase in rates equal to which the Commission determines MECO is "probably entitled" based on the evidentiary record before

th, in accordance with HRS § 289-18(d); and

2. Final increase: A general rate increase upon the Commission's Issuance of its final decision and order that provides for the amount of the total requested revenue increase that was not included in the interim rate increase.

MFCO also requests that the rate design changes requested in its Application be MECO also requests that the rate design changes requested in its application to implemented when the final increase is implemented and further requests that the interim increase implemented prior to the final step be structured as surcharges for the various classes based on a percentage of the customer's base charges (i.e., exclusive of Energy Cost Adjustment charges and other surcharges). The following illustrates MECO's proposed revenue increases over present rates, in dollar all percentages, by divisions and rate classes.

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Rate Class	Revenues At Present Rates	Revenues . At Proposed Rates	Proposed Increase Amount	Percent
	(\$000s)	(\$000s)	(\$000s)	, ordani
Schedule R	\$121,916.2	\$128,342.8	\$ 6,426.6	5.27%
Schedule G	29,812.9	31,384.4	1,571.5	5.27%
Schedule J	75,029.6	78,984.8	3,955.0	5.27%
Schedule H	5,909.6	8,221.1	311.5	5.27%
Schedule P	98,985.7	104,203.5	5,217.8	5.27%
Schedule F	1.421.2	· 1.498.1	74.9	5.27%
Total Sales	\$333,075.2	\$350,832.5	\$17.557.3	5.27%
Other Operating	1,389.0	1,589.0	200.0	14.40%
Total	\$334,464.2	\$352,221.5	\$17,787.3	5.31%
Lanal Division				
Rate Class	Revenues	Revenues	Proposed Increase	:
	At Present Rates	At Proposed Rates	Amount	Percent
	(\$000s)	(\$000s)	(\$000s)	
Schedule R	\$ 2,731.8	\$ 2,875.6	\$ 144.0	5.27%
Schedule G	725.2	.763.4	38.2	5.27%
Schedule J	2,253.8	2,372.6	118.8	5.27%
Schedule H	180.5	190.0	9.5	. 5.26%
Schedule P	4,138.7	4,356.9	218.2	5.27%
Schedule F	36.9	38.8	1.9	5.15%
Total Sales	\$ 10,066.7	\$ 10,597.3	\$ 530.6	5.27%
Other Operating	37.9	48.9	9.0	23.75%
Total	5 10,104.6	\$ 10,644.2	\$ 539,6	5.34%
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IN THE MATTER OF THE APPLICATION OF MAUI ELECTRIC COMPANY, LIMITED FOR APPROVAL OF RATE INCREASES AND REVISED RATE SCHEDULES

Docket No. 2006-0387

Molokal Division				
Rate Class	Revenues	Revenues	Proposed Increas	.e
	At Present Rates (\$000s)	At Proposed Rates (\$000s)	Amount (\$000s)	Percent
Schedule R	\$ 4,556.7	\$ 4,796.9	\$ 240.2	5.27%
Schedule G	1.703.7	1,793.5	89.8	5.27%
Schedule J	2,831.8	2,981.1	. 149.3	5.27%
- Schedule H	843.4	677.3	33.9	5.27%
Schedule P	₩F 2.734.9	. 2,879.1	144.2	5.27%
Schedule F	160.9	169.4	8.5	5.28%
Total Sales	\$ 12,831.4	\$ 13,297.3	\$ 665.9	5.27%
Other Operating	107.1	122.1	15.0	14.01%
Total	\$ 12,738.5	\$ 13,419.4	\$ 680.9	5.35%
MECO Total:	\$357,307.3	\$376,285.1	\$18,977.8	5.31%

The actual increase amounts for each division and each rate schedule may be different from the proposed amounts, as a result of the Commission's decision with respect to the allocation of the increase to the divisions and among the various rate schedules. The increase experienced by a particular customer will depend on the customer's schedule of service, and other factors, such as the customer's energy use and the customer's billing demand, where applicable.

and the customer's billing demand, where applicable.

Aside from the proposed revisions to its rate schedules, as described above, MECO is also requesting to establish an inclining rate block structure for residential customers, discontinue its Rider EV-R and Rider EV-C, add certain new schedules (10U-R, 10U-G, 10U-I and 10U-P) and amend MECO's Rules 7 and 8. With regards to its rules, MECO's proposed Rule 7 increases the Service Establishment Charge from \$15.00 to \$25.00 and increases the same day service connection charge from \$10.00 to \$25.00; and for Rule 8, MECO proposes to change the "Returned Check Charge" to a "Returned Payment Charge" and increases the current charge from \$10.00 to \$25.00 per returned check or returned payment, and increases the Field Collection Charge from \$15.00 to \$25.00 per field collection call. \$15,00 to \$25.00 per field collection call.

\$15.00 to \$25.00 per field collection call.

The foregoing is a brief summary of MECO's request. For complete details please refer to MECO's Application, which is available at the locations listed below.

The Commission will investigate and determine whether the proposed revenue increases, changes in rate schedules and rules, and other matters requested or proposed by MECO are just and reasonable. The Commission will hold an evidentiary hearing sometime after the conclusion of the public hearings unless MECO and the other applicable parties to this proceeding, at their option and upon the Commission's approval, waive the evidentiary hearing. The total revenue increase for the Test Year will not exceed the \$18,977,000 over revenues at present rates requested by MECO in its Application. However, the increases in certain rates and charges finally approved by the Commission, if any, may be higher or lower than the proposed rates and charges for the various schedules of service. the various schedules of service.

All interested persons are urged to attend the public hearings to state their views orally, in writing or both. Written statements may be submitted prior to or at the public hearings. Statements may be submitted to the Public Utilities Commission, 465 South King Street, Room No. 103, Honolulu, Hawali, 96813 via postal mall or personal delivery. Statements can also be submitted to the Commission through e-mail at Hawali, PUC@hawali.gov. All written statements should reference Docket No. 2006-0387 and Include the following Information: (1) name of the person submitting the 387 and include the following information: (1) name of the person submitting the ritten statement; (2) organization representing (if any); and (3) address of the person

Submitting the written statement.

Motions to intervene or participate in this proceeding must comply with Subchapter

4, Rules of Practice and Procedure Before the Public Utilities Commission, Hawall

Administrative Rules, Title 6, Chapter 61. A motion to Intervene or participate in this
proceeding must be filed with the Commission's Honolulu Office by Monday, May 7.

Copies of MECO's Application and supporting documents are available for public inspection during regular business hours at the following locations:

1. PUBLIC UTILITIES COMMISSION 465 South King Street, Room 103 Honolulu, Hawali 96813 Phone: (808) 586-2020

PUBLIC UTILITIES COMMISSION MAUI DISTRICT OFFICE State Office Building #1 54 S. High Street, Room 218 Walluku, Hawali 98793 Phone: (808) 984-8182

3: DEPARTMENT OF COMMERCE & CONSUMER AFFAIRS DIVISION OF CONSUMER ADVOCACY 335 Merchant Street, Room 326 Honolulu Hawall 96813 Phone: (808) 586-2800

4. MAUI ELECTRIC COMPANY, LIMITED 210 West Kamehameha Avenue Kahului, Hawaii 96732 Phone: (808) 871-2300

5. MAUI ELECTRIC COMPANY, LIMITED 32 Ulili Street Kaunakakal, Hawali 96748 Phone: (877) 871-8461

8. LANA! PUBLIC & SCHOOL LIBRARY 555 Fraser Avenue Lanal City, Hawall 96763 Phone: (808) 565-7920

Special arrangements to accommodate persons with disabilities can be made if requested reasonably in advance of the public hearings by contacting the Commission's

Carlito P. Caliboso

(\$B05528313 4/2, 4/10, 4/17, 4/24/07)